



Notice to the Market – IR 06/15

Copel Distribuição's captive market grows by 1.7% in the first quarter

This report analyzes the performance of Copel's electricity market between January and March 2015 and all comparisons refer to the same period in 2014.

Copel Distribuição

Captive Market

Copel Distribuição's electricity sales to the captive market totaled 6,288 GWh in 1Q15, 1.7% up on 1Q14. The following table shows captive market trends by consumption segment:

	Number of Customers			Energy sold (GWh)		
	Mar/15	Mar/14	Var. %	1Q15	1Q14	Var. %
Residential	3,462,231	3,354,777	3.2	1,897	1,923	(1.4)
Industrial	91,026	92,978	(2.1)	1,652	1,585	4.2
Commercial	371,123	342,723	8.3	1,498	1,447	3.5
Rural	372,203	373,136	(0.3)	651	639	1.9
Other	56,553	56,297	0.5	590	590	-
Captive Market	4,353,136	4,219,911	3.2	6,288	6,184	1.7

The residential segment consumed 1,897 GWh in 1Q15, 1.4% down, chiefly due to the decline in average consumption, from 191.7 kWh/month in 1Q14 to 183.2 kWh/month, in turn a result of above-average temperatures in the beginning of 2014. At the end of March 2015, this segment accounted for 30.2% of Copel's captive market, totaling 3,462,231 residential customers.

Consumption from the industrial segment grew by 4.2% to 1,652 GWh, due to the return to the captive market of free customers in the food and pulp and paper segments, in addition to the expansion of industrial production in the last segment. At the end of the period, this segment represented 26.3% of Copel's captive market, with the Company supplying power to 91,026 industrial customers.

The commercial segment consumed 1,498 GWh between January and March 2015, 3.5% up year on year, due to the 8.3% increase in the number of clients, partially offset by lower average consumption, as a result of lower temperatures at the beginning of 2015. At the end of March, this segment represented 23.8% of Copel's captive market, with the Company supplying power to 371,123 commercial customers.

The rural segment consumed 651 GWh, growing by 1.9%, mainly due to the sustained excellent performance of agribusiness in the State of Paraná. At the end of March, this segment represented 10.4% of Copel's captive market, with the Company supplying power to 372,203 rural customers.

* Amounts subject to rounding adjustments.



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Consumption from other segments (public agencies, public lighting, public services and own consumption) remained flat year on year at 590 GWh. These segments jointly accounted for 9.3% of Copel's captive market, totaling 56,553 customers at the end of the period.

Grid Market (TUSD)

Copel Distribuição's grid market, comprising the captive market, concessionaires and licensees in the State of Paraná, and all free consumers within the Company's concession area, grew by 0.8% in 1Q15, as shown in the following table:

	Number of Customers / Agreements			Energy Sold (GWh)		
	Mar/15	Mar/14	Var. %	1Q15	1Q14	Var. %
Captive Market	4,353,136	4,219,911	3.2	6,288	6,184	1.7
Concessionaires and Licensees	4	4	-	187	168	11.3
Free Customers ¹	127	131	(3.1)	1,030	1,095	(5.9)
Grid Market	4,353,267	4,220,046	3.2	7,505	7,447	0.8

¹ All free customers served by Copel GeT and other suppliers at the Copel DIS concession area.

Copel's Consolidated Market

Electricity Sales to Final Customers

Copel's electricity sales to final customers, composed of Copel Distribuição's sales in the captive market and Copel Geração e Transmissão's sales in the free market, increased by 0.8% in the first three months of 2015.

The table below shows electricity sales by consumption segment:

Segment	Market	Energy Sold (GWh)		
		1Q15	1Q14	Var. %
Residential		1,897	1,923	(1.4)
	Total	2,649	2,629	0.7
Industrial	Captive	1,652	1,585	4.2
	Free	997	1,044	(4.6)
	Total	1,501	1,450	3.6
Commercial	Captive	1,498	1,447	3.6
	Total	3	3	-
	Total	651	639	1.8
Rural		651	639	1.8
Other		589	590	-
Energy Supply		7,288	7,231	0.8

* Amounts subject to rounding adjustments.



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Total Energy Sold

Copel's total energy sales, composed of the sales of Copel Distribuição and Copel Geração e Transmissão in all the markets, came to 11,919 GWh in the first quarter of 2015, 6.1% up on the same period last year. Copel Geração e Transmissão's sales reached 5,461 GWh until March, 11.8% up on the same period in 2014, due to the strategy of allocating energy to the short-term market in 2015.

The following table shows Copel's total electricity sales broken down between Copel Distribuição and Copel Geração e Transmissão:

	Number of Customers / Agreements			Energy Sold (GWh)		
	Mar/15	Mar/14	Var. %	1Q15	1Q14	Var. %
Copel DIS						
Captive Market	4,353,136	4,219,911	3.2	6,288	6,184	1.7
Concessionaries and Licensees	4	4	-	170	168	11.3
Total Copel DIS	4,353,140	4,219,915	3.2	6,458	6,352	1.7
Copel GeT						
CCEAR (Copel DIS)	1	1	-	60	103	(41.4)
CCEAR (other concessionaries)	39	39	-	1,183	1,240	(4.6)
Free Customers	27	28	(3.6)	999	1,047	(4.5)
Bilateral Agreements ¹	25	33	(24.2)	1,697	1,993	(14.9)
CCEE (MCP) ²	0	-	-	1,522	501	203.6
Total Copel GeT	92	101	(8.9)	5,461	4,884	11.8
Total Copel Consolidated	4,353,232	4,220,016	3.2	11,919	11,236	6.1

Note: Not considering the energy from MRE (Energy Relocation Mechanism).

¹ Includes Short Term Sales Agreements.

² Assured Power allocated in the period, does not consider the impact of the GSF.

CCEE: Electric Power Trade Chamber / CCEAR: Energy Purchase Agreements in the Regulated Market / MCP: Short Term Market.

Araucária Thermal Power Plant

In addition, the energy dispatched by the Araucária Thermal Power Plant totaled 963 GWh between January and March 2015. All the energy generated by the plant is sold in the short-term market.

	GWh		
TPP Araucária - UEGA	1Q15	1Q14 ¹	Var. %
Own Generation ²	963	657	46.5

Font: ONS

¹ Since February 1, 2014, the Araucária TPP became operated by UEGA, a Copel subsidiary, which retains 80% of its capital (the remaining 20% is held by Petrobras).

² Value of gross generation verified by ONS, without considering losses of the Basic Network associated with the plant.

* Amounts subject to rounding adjustments.

Curitiba, April 30, 2015.

Luiz Eduardo da Vega Sebastiani
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