



Notice to the Market – IR 14/15

Copel Distribuição's captive market grows by 0.6% in 9M15

Copel Distribuição

Captive Market

Copel Distribuição's electricity sales to the captive market totaled 18,032 GWh in 9M15, 0.6% up on 9M14. The following table shows captive market trends by consumption segment:

	Number of Customers			Energy sold (GWh)					
	Sep-15	Sep-14	Var. %	3Q15	3Q14	Var. %	9M15	9M14	Var. %
Residential	3.501.313	3.415.335	2,5	1.656	1.753	(5,5)	5.239	5.425	(3,4)
Industrial	89.551	91.366	(2,0)	1.754	1.749	0,3	5.172	5.037	2,7
Commercial	373.827	356.322	4,9	1.308	1.290	1,4	4.159	4.030	3,2
Rural	369.905	372.612	(0,7)	505	495	2,1	1.708	1.681	1,6
Other	57.174	56.289	1,6	586	583	0,5	1.754	1.759	(0,3)
Captive Market	4.391.770	4.291.924	2,3	5.809	5.870	(1,0)	18.032	17.932	0,6

The residential segment consumed 5,239 GWh in 9M15, 3.4% down, reflection the unfavorable macroeconomic environment, the tariff adjustments, which have led to the rational use of electricity, and the high 2014 comparison base due to the high temperatures recorded earlier that year. At the end of Setember 2015, this segment accounted for 29.1% of Copel's captive market, totaling 3,501,313 residential customers.

Consumption from the industrial segment grew by 2.7% to 5,172 GWh, due to the good performance of the sectors food, paper and pulp, and chemicals. At the end of the period, this segment represented 28.7% of Copel's captive market, with the Company supplying power to 89,551 industrial customers.

The commercial segment consumed 4,159 GWh between January and September 2015, 3.2% up year on year, due to the 4.9% increase in the number of clients, partially offset by lower average consumption, as a result of lower temperatures at the beginning of 2015. At the end of September 2015, this segment represented 23.1% of Copel's captive market, with the Company supplying power to 373,827 commercial customers.

The rural segment consumed 1,708 GWh, growing by 1.6% in 9M15, mainly due to the sustained excellent performance of agribusiness in the State of Paraná. At the end of September 2015 this segment represented 9.4% of Copel's captive market, with the Company supplying power to 369,905 rural customers.

Consumption from other segments (public agencies, public lighting, public services and own consumption) presented a slight decrease compared to the same period in 2014 totaling 1,754 GWh. These segments jointly accounted for 9.7% of Copel's captive market, totaling 57,174 customers at the end of the period.

* Amounts subject to rounding adjustments.

Grid Market (TUSD)

Copel Distribuição's grid market, comprising the captive market, concessionaires and licensees in the State of Paraná, and all free consumers within the Company's concession area, decreased by 0.8% until September 2015, as shown in the following table:

	Number of Customers / Agreements			Energy Sold (GWh)					
	Sep-15	Sep-14	Var. %	3Q15	3Q14	Var. %	9M15	9M14	Var. %
Captive Market	4.391.770	4.291.924	2,3	5.809	5.870	(1,0)	18.032	17.932	0,6
Concessionaires and Licensees	6	6	-	187	190	(1,5)	569	548	3,8
Free Customers ¹	127	130	(2,3)	1.006	1.122	(10,3)	3.058	3.362	(9,0)
Grid Market	4.391.903	4.292.060	2,3	7.002	7.182	(2,5)	21.659	21.842	(0,8)

¹ All free customers served by Copel GeT and other suppliers at the Copel DIS concession area.

Copel's Consolidated Market

Electricity Sales to Final Customers

Copel's electricity sales to final customers, composed of Copel Distribuição's sales in the captive market and Copel Geração e Transmissão's sales in the free market, increased by 0.2% in the first nine months of 2015.

The table below shows electricity sales by consumption segment:

Segment	Market	Energy Sold (GWh)					
		3Q15	3Q14	Var. %	9M15	9M14	Var. %
Residential		1.656	1.753	(5,5)	5.239	5.425	(3,4)
	Total	2.749	2.765	(0,6)	8.126	8.048	1,0
Industrial	Captive	1.754	1.749	0,3	5.172	5.037	2,7
	Free	995	1.016	(2,1)	2.954	3.011	(1,9)
	Total	1.311	1.293	1,4	4.168	4.039	3,2
Commercial	Captive	1.308	1.290	1,4	4.159	4.030	3,2
	Total	3	3	-	9	9	-
Rural		505	495	2,1	1.708	1.681	1,6
Other		586	583	0,5	1.754	1.759	(0,3)
Energy Supply		6.807	6.889	(1,2)	20.995	20.952	0,2

* Amounts subject to rounding adjustments.

Total Energy Sold

Copel's total energy sales, composed of the sales of Copel Distribuição, Copel Geração e Transmissão and Wind Farms, in all the markets, came to 33,113 GWh in 9M15, 1.6% up on the same period last year. The following table shows Copel's total electricity sales:

	Number of Customers / Agreements			Energy Sold (GWh)					
	Set/14	Sep-14	Var. %	3Q15	3Q14	Var. %	9M15	9M14	Var. %
Copel DIS									
Captive Market	4.391.770	4.291.924	2,3	5.809	5.870	(1,0)	18.032	17.932	0,6
Concessionaries and Licensees	4	4	-	176	177	(0,6)	527	522	1,0
CCEE (MCP)	-	-	-	202	107	88,8	366	275	33,0
Total Copel DIS	4.391.774	4.326.974	1,5	6.187	6.154	0,5	18.925	18.729	1,0
Copel GeT									
CCEAR (Copel DIS)	1	1	-	48	103	(53,2)	170	299	(43,2)
CCEAR (other concessionaries)	40	41	(2,4)	1.057	1.144	(7,6)	3.333	3.496	(4,7)
Free Customers	28	29	(3,4)	998	1.019	(2,0)	2.963	3.020	(1,9)
Bilateral Agreements ¹	52	32	62,5	1.683	1.816	(7,3)	5.085	5.534	(8,1)
CCEE (MCP) ²	-	-	-	139	429	(67,6)	1.807	1.498	20,7
Total Copel GeT	121	103	17,5	3.925	4.511	(13,0)	13.358	13.847	(3,5)
Copel Renováveis									
CCEAR (other concessionaries)	112	-	-	212	-	-	564	-	-
CER	3	-	-	90	-	-	266	-	-
Total Copel Ren	115	-	-	302	-	-	830	-	-
Total Copel Consolidated	4.392.010	4.327.077	1,5	10.413	10.665	(2,4)	33.113	32.576	1,6

Note: Not considering the energy from MRE (Energy Relocation Mechanism).

¹ Includes Short Term Sales Agreements.

² Assured Power allocated in the period, does not consider the impact of the GSF.

CCEE: Electric Power Trade Chamber / CCEAR: Energy Purchase Agreements in the Regulated Market / MCP: Short Term Market / CER: Agreements Reserve Energy.

Araucária Thermal Power Plant

In addition, the energy dispatched by the Araucária Thermal Power Plant totaled 2,420 GWh between January and September 2015. All the energy generated by the plant is sold in the short-term market.

	GWh						
TPP Araucária - UEGA	3Q15 (1)	2Q15 (2)	3Q14 (3)	Var. % (1/3)	9M15 (4)	9M14 (5)	Var. % (4/5)
Own Generation ¹	548	909	796	(31,2)	2.420	2.326	4,1

Font: ONS

¹ Value of gross generation verified by ONS, without considering losses of the Basic Network associated with the plant.

* Amounts subject to rounding adjustments.

Curitiba, October 29, 2015.

Luiz Eduardo da Vega Sebastiani
Chief Financial and Investor Relations Officer